

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF FEBRUARY 2025
Based on February 2025 Generation Costs

GENERATION RATE- MAIN

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (February 2025) Php/kWh
A.	NPC PSALM Kayapa	0.04%	21,840.00	95,862.31	-	95,862.31	4.3893
B.	TeAM Energy	0.00%			-	-	-
C.	LPI	87.22%	46,167,045.00	269,352,390.36	-	269,352,390.36	5.8343
D.	WESM (including LR)	12.73%	6,738,990.00	21,076,908.58	-	21,076,908.58	3.1276
E.	Net Metering	0.01%	5,922.80	34,852.72	-	34,852.72	5.8845
	Total	100.00%	52,933,797.80	290,560,013.97	-	290,560,013.97	5.4891
Generation Rate Adjustments							
	Pilferage Recovery			-		-	-
	GOUR						-
Generation Charge per kWh			52,933,797.80	290,560,013.97	-	290,560,013.97	5.4891
						<i>billing month</i>	<i>Mar 2025</i>

GENERATION RATE- LUELCO

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (February 2025) Php/kWh
D.	LUELCO (Sale for Resale)*	100%	3,587.00	15,657.41	-	15,657.41	4.3650
	Total		3,587.00			<i>billing month</i>	<i>Mar 2025</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

** kWh purchased is based on actual kwh purchases

*** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)